

Conversion of Forestry Waste to Finished Transportation Fuels through Hydrofaction® Technology

> Bevan May President <u>bmay@steeperenergy.com</u>

> > June 21st, 2022

Lignofuels 2022, Helsinki, Finland



"The information provided in this presentation is for general informational purposes only and no securities are being offered as part of this presentation. This presentation also contains information that was prepared by or obtained from third parties. While Steeper Energy APS ("Steeper") believes such information to be reliable, Steeper has not independently verified any of the information prepared by or obtained from third parties. Steeper makes no representation or warranty as to the accuracy or completeness of the information and shall not have any liability for any representations (expressed or implied) regarding information contained in, or for any omissions from, this information."



A global leader in converting sustainable biomass to drop-in advanced biofuels

Hydrofaction[®]

A proven hydrothermal liquefaction (HTL) process

Cost-effectively converts low-value biomass to biocrude upgradable to advanced biofuels and chemicals at existing refineries

Significantly **reduces carbon intensity** of transport fuels (diesel, jet, marine) when compared to fossil fuels

Validated by industry, governments and granting authorities

Ideally suited for conversion of biomass waste with high water content

A Cost Effective Advanced Biofuel Pathway



Hydrofaction[®] will become a cost-effective alternative to fossil fuels

Driven by tightening regulatory requirements, Hydrofaction®:

- Addresses key issues with sustainable feedstocks (fuel versus: food; land use change; biodiversity)
- Reduces carbon intensity of heavy/long-haul transport:
 - A transition path from internal combustion engines
 - Makes use of existing petroleum infrastructure
- Expands opportunities for Forestry and Agriculture





Milestones





Proven Technology



Hydrofaction[®]

- Proven and optimized hydrothermal liquefaction (HTL) for higher yields
- Supercritical chemistry (~400°C and ~330 bar)
- High conversion efficiency: 80% biomass thermal energy retained in biocrude oil product
- No Pre-drying Feedstocks. Perfect for lignocellulosics and many others
- Hydrofaction[®] Oil has:
 - Low oxygen content
 - High thermal stability
 - High energy density (close to crude oil)
- Ultra Low-Carbon to Carbon Negative Fuels

HTL is recognized by US DOE and the European Commission as an exceptionally cost and resource efficient technology for biofuel production with the greatest potential GHG mitigation for heavy transport



Biocrude to Finished Fuels





In addition to biocrude production, Steeper is advancing upgrading and coprocessing pathways to ensure Hydrofaction® Oil's integration into existing energy infrastructure

Lignofuels 2022

Hydrofaction[®] Oil to Fuels





[1] Dry forestry waste to show yield. The process does not require drying
[2] Estimated
Note: Reduction in density through upgrading to finished products increases overall volume

Carbon Efficient and Cost Competitive



Hydrofaction[®] is a carbon-efficient and cost-competitive advanced biofuels solution for producing globally relevant volumes of heavy and long-haul transport fuels



Lignofuels 2022

Carbon Competitiveness







Source: Foretich, Anthony, et al. "Challenges and opportunities for alternative fuels in the maritime sector ." Maritime Transport Research, vol 2, Aug. 2021,

Lignofuels 2022

Advanced Biofuels Centre



Defining the value of Hydrofaction[®] Oil

- Advancing biocrude stability, blending, and compatibility
- Utilizing in-situ renewable H₂
- Demonstrating refinery integration
- Developing techno-economic pathways to renewable fuels
- Delivering flexibility in commercial
 design for Hydrofaction[®] licensees

This highly specialized laboratory is enhancing Steeper's upgrading and refinery co-processing capabilities



Substantial Potential Biomass Availability



Estimated global residual biomass availability:

1.9B dry tonnes (dt) annually of non-food, non-merchantable, forestry and agriculture biomass residues...



7,00014M bpd34%Hydrofaction® plantsHydrofaction® Oilof global diesel, jet fuelof thecould be builtcould be producedand marine fuel demandemissiocould be satisfiedcould be satisfiedcould be satisfied

>18% of the 2030 global GHG emissions reduction target could be achieved

- 1. Canada Report on Bioenergy, 2010. http://www.cancarb.ca/pdfs/pubs/NRCAN%20canada-report-on-bioenergy-2010-sept-15-2010.pdf
- 2. US EIA "Billion-ton study", https://www1.eere.energy.gov/bioenergy/pdfs/billion_ton_update.pdf
- EUBIA 2015 & Monforti et al. 2015, https://gallery.mailchimp.com/6518403df5fe7c761f9d31bfd/files/EUROPEAN_BIOMASS_RESIDUES_EUBIA.pdf & http://www.sciencedirect.com/science/article/pii/S1364032114010855
- 4. IEA Sustainable Production of Second-Generation Biofuels, https://www.oecd.org/berlin/44567743.pdf
- 5. IEA, 2013 http://203.117.10.102/media/news_pdfs/WEO2012 Singapore Fatih Birol.pdf
- 6. https://www.ipcc.ch/site/assets/uploads/2018/12/UNEP-1.pdf
- 7. Reductions assume a target of limiting warming to 2 degrees.

Regulatory Drivers



*

Clean Fuel Standard (CFS)

Goal: >20 million tonnes GHG reductions in 2030 Liquid fuel class regulations will come into force in 2022 or 2023

British Columbia-Low Carbon Fuel Standard (BC-LCFS)

Goal. Reduce the carbon intensity of fuels used in British Columbia by 20% by 2030.



Renewable Fuel Standard (<u>RFS2</u>)

Goal: Increase the volume of renewable fuel required to be blended into transportation fuel to 36 billion gallons by 2022

California Low Carbon Fuel Standard (LCFS)

Goal: Reduce the carbon intensity of transportation fuel pool in California by at least 20% by 2030

Oregon Clean Fuels Program (CFP)

Goal: Reduce the carbon intensity of transportation fuel pool in Oregon by 25% by 2035

Renewable Energy – Recast to 2030 (RED II)

Overall target for Renewable Energy Sources consumption by 2030 has been raised to 32%. Member states must supply at least 14% of road and rail transport energy as renewable. Advanced biofuels qualify for twice the incentives

> Hydrofaction[®] maximizes North American and European incentives for low-carbon intensity transport fuels

Incentives improve project economics bridging the time required for Hydrofaction[®] to become fully optimized leading to reduced cost of production

Commercial Demonstration



Hydrofaction[®] SGF Demonstration Plant Tofte, Norway



Phase I: Demo Plant

A € 50M demo plant with capacity of 30 BPD converting forestry residues to renewable biocrude



Engineering Verification

We are currently in the process of having Steeper's capital costs and engineering verified by a third-party engineering firm



Phase II: Commercial Plant

Capacity of 2,000 BPD or 125,000 Fuel Tonnes per Annum to be built adjacent to the Demo Plant



Strategic Partner

Silva Green Fuel, Steeper's first commercial licensee, chose to invest in Hydrofaction® after extensive diligence on ~40 competing technologies

Operations

Construction of Phase I completed in 2021 and startup in progress with operation through 2022. Phase II to follow

Standard Modular Plant Design





Hydrofaction[®] plants are designed on a philosophy of repeatable standard capacity modules which are replicated to the appropriate plant scale

This design methodology delivers consistency, replicability, and redundancy, which leads to high availability

Controlled, repeatable engineering, manufacturing, and regulatory approval processes leads to rapid plant deployment

Modular design reduces on-site construction costs and moves sub-components to a controlled manufacturing environment, which yields quality, cost-effectiveness, and reduced risk

Global Leader in HTL Technology





Leveraging Pilot, Demo and HTL Expertise, Steeper brings a near-market-ready solution that stimulates cross-industry collaboration, job creation and cleantech growth

Hydrofaction[®]



Steeper Energy has arguably the most advanced HTL-based renewable fuels technology and is positioned for rapid commercialization and tremendous growth

Steeper's Next Step: Driving Commercialization



- Pilot plant >8000 hours
- Industrial demo plant presently being commissioned.
- 3rd Party Engineering Validation on Plant Design in process.
- Robust prospective project pipeline
- Off-take MOU's signed and being further developed.
- Over 150 Patents in 25 Patent families.



Thank you

Bevan May

President bmay@steeperenergy.com

> Lignofuels 2022 Helsinki, Finland

> > Learn more about us: www.steeperenergy.com